

## TENDER DATA

<b>Project title:</b>	<b>Appointment of Additional Service Providers into the Framework agreement - Specialising in Standby Generators with Control panels, to provide Hiring, Transportation, Installation and Commissioning services on an as and when required basis for a period of three (3) years.</b>
<b>Bid no:</b>	<b>SENT-003-2023-24</b>

### 1. BACKGROUND

Sentech is a state-owned company and is the largest broadcasting signal distributor in South Africa. Sentech is a licensed Electronic Communications Network Service provider in South Africa. It currently operates many telecommunication networks for Satellite, Television, Radio, Internet and more. As such, Sentech is a global enabler of broadcasting and digital content delivery.

Provision of back-up power at Sentech Transmitter sites is critical in achieving the SLAs Sentech has with customers. It is evident that incoming mains disruption and standby generator failures are the main and common contributors to Sentech not meeting the SLA and ultimately paying penalties. One of Sentech KPI's is ensuring that the weighted average of 99.8% service availability is met. To achieve this KPI, the Operations Division needs to ensure that mitigation measures are put in place in the case of catastrophic failures where both the incoming mains supply due to load shedding, theft, vandalism etc. and Sentech standby generators failure occur at the same time resulting in a site completely off and all services being affected. Such measures include appointment of service providers that can assist with the Supply, Delivery, Installation and Commissioning of the hired generator sets within reasonable and stipulated turnaround time. This catastrophic failure can happen at any site, any Province and on any given day (including weekends and holidays) at any given time for unknown periods depending on the cause of failure. While Sentech intends to appoint service providers under Framework Agreements, it is imperative to state that Sentech promises no quantum of work to any successful bidder.

The bid evaluation process will be divided into two stages:

**Stage 1:** Request for proposal (RFP) stage - bidders will be evaluated on both the Mandatory and Functional criteria. Bidders who are successful at this stage will proceed to the next stage, Price Negotiation.

**Stage 2:** Price negotiation of all fixed costs, where Sentech and bidders who were successful on stage 1 will negotiate for all possible fixed costs.

### 2. SUBMISSION OF BIDS and CLOSING

This Bid closes at the stipulated date and time as stated in SBD 1 Notice and Invitation to Bid. Bids must be submitted by hand to the Bid Administrator at SENTECH, Octave Road, Radiokop Ext 3, Honeydew, Johannesburg.

Bidders that choose to submit their bid documents before the closing date and time may do so during working hours only (08:30-15:30).

It is the Bidder's responsibility to ensure that their bid submissions reach the Bid Administrator before the bid closing time as no late submissions will be accepted.

Telegraphic, telephonic, telex, facsimile, e-mail and late Bids will not be accepted. Proposals may be opened in public. Bidders will be advised of the outcome by letter, facsimile or e-mail.

This is a one-envelope system for Bid Evaluation. Bidders must submit their proposal and all supporting documentation in a sealed envelope, clearly marked as follows:

**Envelope One** "Original Technical Proposal" and one "Copy of Technical Proposal" together with a soft copy in PDF format of an electronic medium e.g. USB etc. The soft copy will consist of a single PDF

document containing the complete response. The envelope must contain all information and documents relating to the Bid. (Refer to list of returnable documents).

The sealed envelope or container must be marked with the following information:

- **For Attention**
- **HEAD OF SUPPLY CHAIN MANAGEMENT**
- **BID REFERENCE NO:** ##
- **TECHNICAL AND FINANCIAL PROPOSALS**
- **INSERT CLOSING DATE AND TIME**
- **BIDDER'S NAME AND ADDRESS**

Bidders that combine their Technical Proposal with the Financial Proposal (or any financial information) will be automatically disqualified and not be evaluated further.

The financial proposal will only be opened and evaluated should the technical proposal be found to be responsive, being that the technical proposal has met the minimum technical evaluation criteria that are set out in the Bid Documents.

The Bidders shall insert a table of contents and bind (ring bind or similar method) the proposal documents and verify the page numbers, as Sentech will not accept any liability with regard to any disputes arising from pages that are missing or duplicated in the aforementioned documents.

Bidders are required to complete and sign all the returnable documentation (refer to list of returnable documents) and initial all pages, drawings and brochures which are included in the reply as Sentech will not accept any liability with regard to any disputes arising from pages that are missing or duplicated in the aforementioned documents.

Late submissions will not be considered.

### **3. SIGN AND INITIAL**

Bidders are required to complete and sign the Bid Forms where required and initial the bottom of all pages, drawings and brochures which are included in the submission as Sentech will not accept any liability with regard to any disputes arising from pages that are missing or duplicated in the aforementioned documents.

Only original signatures will be accepted.

### **4. COMPLETION OF BID DOCUMENTS**

Bidders must ensure that they complete all sections of the Bid Documents as per the requirements in the Bid.

Bidders must use only the Bid documents provided by Sentech. Photocopying of the Bid document is permitted however Bidders must not retype or redraft the Bid documents.

### **5. COSTS OF PREPARING THE BID SUBMISSION**

Bidders shall bare all costs associated with the preparation and submission of the proposals. Sentech shall under no circumstances be held responsible or liable for any costs incurred during the bidding process.

### **6. ADMINISTRATIVE RESPONSIVENESS CRITERIA**

Bidders are required to ensure that they meet all the Administrative Responsiveness Criteria.

### **7. BBBEE CODES AT SENTECH**

Sentech complies with the codes of good practice as prescribed by the DTI, to advance Broad Based Black Economic Empowerment.

### **8. Pre-qualification criteria**

With the objective of advancing designated groups, the Bidding condition applicable to this Bid is N/A (Specify targeted companies (EME / QSE) or minimum B-BBEE status level of contributor) as contemplated in PPPFA regulations, 2017 sub regulation 4(1). A Bidder must provide documentary evidence to support their compliance with this prequalification criteria. A Bidder that fails to meet any pre-qualifying criteria stipulated in this Bid document is an unacceptable Bid.

#### **9. Subcontracting as a condition of Bid**

The successful Bidder must subcontract a minimum of \_\_\_\_\_% of the value of the contract to \_\_\_\_\_ (specify the designated group targeted) as contemplated in the PPPFA regulations, 2017 sub regulation 9(1);

#### **10. Transformation Plan**

A transformation plan is a record of activities an entity intends to undertake to improve its BBEE Level through Ownership, Management and Control; Skills Development; Enterprise and Supplier Development and Socio-Economic Development.

Sentech reserves the right to request a BBEE transformation plan with clearly defined timelines and milestones if the recommended Bidder does not meet Sentech's transformation goals. These milestones must be achieved over the term of the contract. This transformation plan must be submitted within 10 working days from the written request, failing which Sentech reserves the right to withdraw its appointment of the preferred recommended Bidder.

#### **11. LOCAL PRODUCTION AND CONTENT**

In the case of designated sectors, where in the award of Bids, local production and content is of critical importance, such Bids will contain a specific bidding condition that only locally produced goods, services or works or locally manufactured goods, with a stipulated minimum threshold for local production and content will be considered.

Does this requirement fall under any designated sector as prescribed by the DTI?	Yes	No
If yes, specify the sector		
Specify minimum threshold applicable		

**\*Bidders must fill in the SBD6.2 for Local Content and Production**

#### **12. EVALUATION CRITERIA**

The evaluation criteria are stipulated in 18 below. It is the Bidder's responsibility to ensure that it has responded to the evaluation criteria. Failure to meet the evaluation criteria will result in the Bidder not being evaluated further. Bidders must ensure that they have included all supporting documentation required to support their response to the Bid.

#### **13. BRIEFING SESSION**

Should there be a compulsory briefing session for this Bid, Bidders must ensure that they attend the briefing session and sign the attendance register, as non-attendance or failure to sign the attendance register will automatically disqualify a Bidder from submitting a proposal for this Bid.

All questions raised by Bidders post the briefing session will be consolidated and shared with all Bidders at least seven (7) calendar days prior to closing.

#### **14. CLARIFICATION**

Enquiries related to Bid documents may be addressed to the Bid Administrator and Supply Chain Official as stated in SBD 1 Notice and Invitation to Bid.

#### **15. BID EVALUATION METHOD**

This Bid will be evaluated as described in the table below.

#### **STAGE 1 - RFP**

<p><b>A single envelope system will be followed for the RFP</b></p>	<p><b>1. Stage 1.1 – Administrative Responsiveness Evaluation</b></p> <p>All the Technical Proposals will be evaluated against the <b>administrative responsiveness requirements</b> as set out in the list of returnable documents.</p> <p><b>2. Stage 1.2 – Evaluation Criteria</b></p> <p>Bidders must meet all the aspects of the mandatory criteria to qualify for further evaluation. Bidders who fail to meet the all the mandatory criteria will be disqualified.</p> <p><b>3. Stage 1.3 – Short-listing</b></p> <p>Qualifying bidders under stage 2 will be invited to submit a FINAL PRICE proposal per STG Size</p>
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## STAGE 2 – Price Negotiations

<p><b>STAGE 2 – Price Negotiations for all Fixed Costs</b></p>	<p><b>1. Stage 2.1 – Administrative Responsiveness Evaluation</b></p> <p>All the Final Price Proposals will be evaluated against the <b>Administrative responsiveness requirements</b> as set out in the list of returnable documents.</p> <p><b>2. Stage 2.2 – Price Negotiations</b></p> <p>Sentech will NEED to have a FLAT Dry Rate per Day for a STG Hire based on a particular STG size that is consistent for all Framework Agreements. This Price Negotiations will be conducted based on an auction type setting with an opening Dry Rate Price that will be negotiated until bidders and Sentech reach a consensus.</p> <p><b>3. Stage 2.3 – Appointments - Framework Agreement.</b></p>
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## 16. ADMINISTRATIVE RESPONSIVENESS REQUIREMENTS

To be administratively responsive, Bidders must ensure that they meet all the below mentioned criteria. Bidders that do not meet all the below mentioned criteria may not qualify to be awarded the Bid. Sentech reserves its rights in respect of the below criteria.

- Complete and return all documentation stipulated in the LIST OF RETURNABLE DOCUMENTS.
- All correspondence must be in English.
- Bidders must fill in all sections of this document (where applicable).
- **BLACK INK** must be used when completing the Bid documents.
- Bidders must use only the Bid documents provided by Sentech. Photocopying of the Bid document is permitted however Bidders must not retype or redraft the Bid documents.
- All corrections must be initialled. The use of corrective fluid is strictly prohibited.
- Bidders are required to fill in and sign the Bid Forms and initial all pages, drawings and brochures which are included in the reply as Sentech will not accept any liability with regard to any disputes arising from pages that are missing or duplicated in the aforementioned documents.
- Bidders must complete an attendance register at each compulsory site meeting attended.
- Appointment of a Bidder will be subject to signing, declaration and submission of SBD 1, 3.1, 3.2, 3.3, 4, 5, 6.1, 6.2 8, and 9 depending on applicability.

- Complete and sign the Contract Data.
- Should this be a 2 envelope or 2 stage system, Bidders MUST separate the technical proposal from their financial proposal. The technical and financial proposals must be placed in two separate sealed envelopes.

### 16.1. AUTOMATIC DISQUALIFICATION

Sentech reserves the right to automatically disqualify Bidders from being awarded this Bid. The following will lead to automatic disqualification:

- Failure to submit a financial proposal, if required.
- The Bidder is or has been involved in any act of corruption or fraud or bribery or collusion or attempt to influence any employee of Sentech to award this Bid or any other Bid to it.

### 17. TECHNICAL RESPONSIVENESS COMPLIANCE

The Technical Evaluation will encompass evaluation of:

- Mandatory Criteria
- Functional / Technical Criteria

**Bidders must clearly indicate with a “Yes” or “No” their Municipalities of choice in the table below:**

**Table 1: List of site locations and generator sizes**

Province	Town	Municipality	Generator size	Please indicate using Yes/No
<b>Eastern Cape</b>	East London	Buffalo City Metropolitan municipality	500KVA	
	King William's Town	Buffalo City Metropolitan municipality	125KVA	
	Butterworth	Mquma local Municipality	175KVA	
	Cala	Sakhisizwe Local Municipality	170KVA	
	Umthata	King Sabatha Dalindyebo Local Municipality	200KVA	
	Engcobo	Engcobo Local Municipality	100KVA	
	Port St Johns	Port St Johns Local Municipality	35KVA	
	Entshatshongo	Mbhashe	115KVA	
	Komga	Great Kei	200KVA	
	Matatiele	Matatiele	110KVA	
	Holy Cross	Ngquza Hill	220KVA	
	Mount Ayliff	Umsobomvu	170KVA	
	Ngqeleni	Nyandeni	220KVA	
	Graaff Reinet	Dr Bayers Naude	130 KVA	
	Cradock	Inxuba Yethemba	150 KVA	
	Queenstown	Enoch Mgijimi	400 KVA	
	Ugie	Elundini	40 KVA	
	Noupoort	Umsobomvu	100 KVA	
	Aliwal North	Maletswai	250 KVA	
	Elands Heights	Senqu	170 KVA	
	De Aar	Emthanjeni	200 KVA	
	Middelburg OC	Inxuba Yethemba	32kW	
	Kareedow	Koukamma	50KVA	
	Greenbushes	Nelson Mandela Bay	450KVA	
	Grahamstown	Makanda	400KVA	
	Suurberg	Blue Crane Route	125KVA	
	Bedford	Nxuba	110KVA	

Province	Town	Municipality	Generator size	Please indicate using Yes/No
	Willowmore	Sarah Batman District Municipality	35kVA	
	Beaufort West	Beaufort West	175kVA	
	PE OC	Nelson Mandela Bay	45KVA	
<b>Northern Cape</b>	Kuruman Bop	Ga-Segonyana	60 kVA	
	Prieska	Siyathemba	75 kVA	
	Aggeneys	Khai-Ma	90 kVA	
	Upington	Kheis	175 kVA	
	Douglas	Siyancuma	90 kVA	
	Kuruman Hills	Ga-Segonyana	235 kVA	
	Calvinia	Hantam Local Municipality	75kVA	
	Garies	Kamiesberg Municipality	160kVA	
	Carnavon	Kareeberg local Municipality	60kVA	
	Springbok	Namakwa District Municipality	100kVA	
	CoCT	300/152kVA		
	Vanrhynsdorp	Vanrhynsdorp	180kVA	
	OC	CoCT	135kVA	
	Constantiaberg 1	CoCT	300kVA	
	Constantiaberg 2	CoCT	152kVA	
	Table Mountain	CoCT	23kVA	
	Paarl	Drakenstein	120kVA	
	Simonstown	CoCT	35kVA	
	Franschoek	Stellenbosch	30kVA	
	Hout bay	CoCT	60kVA	
	Tygerberg	CoCT	250kVA	
	Villiersdorp	Theewaterskloof	300kVA	
	Hermanus	Overstrand	80kVA	
	Napier	Overberg	60kVA	
	Piketberg	Berggrivier	225kVA	
	Matjiesfontein	Central Karoo Municipality	75kVA	
	Ceres	Witzenberg Municipality	140kVA	
	Klipheuwel	CoCT		
	Riversdale	Hessequa	175kVA	
	George	George	150kVA	
	Knysna	Knysna	50kVA	
	Oudtshoorn	Oudtshoorn	175kVA	
	Uniondale	George	30kVA	
	Ladismith	Kannaland	65kVA	
	Zeerust		350 kVA	
	Schweizer Reneke	Mamusa Local Municipality	300 kVA	
	Christiana	Lekwa Teemane	132 kVA	
	Enzelsburg	Ramotshere Moiloa	30 kVA	
	Madibogo	Ratlou Local Municipality	60 kVA	
	Ganyesa	Kagisano Molopo Local Municipality	90 kVA	
	Taung	Greater Taung local Municipality	60 kVA	
	Suppingstad	Ramotshere Moiloa local Municipality	62 kVA	
	Piet Plessis	Kagiso Molopo local Municipality	30 kvA	
<b>North West</b>				



Province	Town	Municipality	Generator size	Please indicate using Yes/No
	Pomfret	Kagiso Molopo local Municipality	90 kVA	
<b>KwaZulu Natal</b>	Durban North	Ethekwini	200KVA	
	Port Shepstone	Ray Nkonyeni	650 KVA	
	Pietermaritzburg	Msunduzi	100KVA	
	Eshowe	Umlalazi	400KVA	
	The Bluff	Ethekwini	110KVA	
	Greytown	Umvoti	100KVA	
	Moorriver	Mpofana	125KVA	
	Overport	Ethekwini	110KVA	
	Alverstone	Ethekwini	650KVA	
	Donnybrook	Dr Nkosazana-Zuma	450KVA	
	Straalhoek	Umzimkhulu	75KVA	
	Glencoe 1st	Umzinyathi	450kVA	
	Glencoe 2nd	Umzinyathi	400kVA	
	Newcastle	Amajuba	35kVA	
	Ladysmith	Alfred Duma	35kVA	
	Vryheid Hill	Abaqulusi	120kVA	
	Nongoma	Nongoma	125kVA	
	Ubombo	Jozini	350kVA	
	Louwsburg	Abaqulusi	100kVA	
	Nquthu	Nquthu	75kVA	
	Ulundi	Mthonjaneni	200kVA	
	Qudeni	Nkandla	150kVA	
	Vryheid OC	Abaqulusi	45kVA	
	Pongola	Uphongolo	5kVA	
	Loskop	Okhahlamba	5kVA	
<b>Gauteng</b>	Welverdiend	Merafong	500KVA	
	Brixton	City of Johannesburg	630kVA	
	Brixton	City of Johannesburg	630kVA	
	Kameeldrift	City of Tswane	500Kva	
	Kameeldrift	City of Tswane	630kVA	
	Menlo Park	City of Tswane	35KVA	
	Helderkruijn	City of Johannesburg	160KVA	
	Rustenburg	Bojanala	130KVA	
	Pankop	Nkangala	30KVA	
	PTA North	City of Tswane	35 KVA	
	Heidelberg	Lisedi	30KVA	
	Bez valley	City of Johannesburg	24KVA	
	Mondeor	City of Johannesburg	24KVA	
	Bloemendaal	Midvaal	420 kVA	
	Welgedacht	Ekurhuleni	250 kVA	
	Klerksdorp	Matlosana	400 kVA	
<b>Limpopo</b>	Potgietersrus	Mokgalakwena	500KVA	
	Tzaneen	Mopani	350KVA	
	Thabazimbi	Waterberg	350KVA	
	Louis Trichardt	Makhado	200KVA	
	Hoedspruit	Mopani	200KVA	
	Sibasa	Thulamela	150KVA	
	Gaba	Thulamela	100KVA	
	Tolwe	Waterberg	100KVA	
	Gamabula	Waterberg	100KVA	
	Tshamavhudzi	Musina	100KVA	
	Malamba	Makhado	35KVA	
	Dzamba	Musina	35KVA	
	Punda Maria	Colins Chabane	50KVA	
	Haenertsburg	Capricorn	50KVA	

Province	Town	Municipality	Generator size	Please indicate using Yes/No
	Blouberg	Blouberg	25KVA	
	Nylstroom	Waterberg	75KVA	
	Mulima	Makhado	25KVA	
Mpumalanga	Mbuzini	Nkomazi	80kVA	
	Piet Retief	Mkondo	200kVA	
	Carolina	Albert Luthuli	100kVA	
	Dullstroom	Machadadorg	110kVA	
	Davel	Msokwaligwa	350kVA	
	Volksrust	Pixlery Ka Seme	110kVA	
	Nelspruit	Mbombela	500kVA	
	Middelburg	Steve Tswete	350kVA	
	Theunissen	Masilonyana	350KVA	
Free State	Boesmanskop	Mohokare	125kVA	
	Ladybrand	Mantsopa	80kVA	
	Springfontein	Kopanong	130kVA	
	Thaba nchu	Mangaung	35kVA	
	Bloemfontein	Mangaung	500kVA	
	Kimberly	Sol Plaatjie	350kVA	
	Witsieshoek	Maluti a Phofong	80kVA	
	Bethlehem	Dihlabeng	350kVA	
	Kroonstad	Moghaka	350kVA	
	Petrus Steyn	Nketoana	75kVA	
	Harrismith	Maluti a Phofong	300kVA	
	Senekal	Setso	200kVA	

## 18. TECHNICAL EVALUATION CRITERIA

### 18.1. Mandatory Eligibility Criteria

The follow in criteria are mandatory to ALL BIDDERS:

Mandatory Eligibility Criteria	Attach evidence and provide reference page number in your proposal
The service provider should provide insurance for the hired generator while on Sentech premises	Letter from insurance provider OR Commitment Letter on company letterhead
Service provider should complete table 1 (List of site locations and generator sizes)	Attach completed table 1 (List of site locations and generator sizes)

**NOTE: Bidders that do not comply with all the above criteria will not be evaluated further.**

### 18.2. Functional Criteria



No	CRITERIA	POINTS	ATTACHED PROOF	
1	Overall experience - number of years in the hiring, installation and commissioning of Containerized and Canopy Standby Generators with control panels. (Company) Number of years of experience Less than 1 year.....0 1-3 years.....10 4-9 years.....15 10 years and more.....20	20	Provide company profile stating the number of years in existence executing similar work.	
2	Overall company projects on hiring, installation and commissioning of Containerized and Canopy Standby Generators with control panels. (Company) Number of years of experience Less than 1 project.....0 1-3 projects.....5 4-9 projects.....10 10 projects and more.....15	15	Provide evidence of Previous Experience (Company) in similar work. All bidders must complete reference list (table 1 below, where applicable).	
3	Key technical staff to be assigned to the maintenance task: applicable for section A, B and C. If a bidder does not supply any evidence, they will score 0 points.	20	Please provide CV's and proof of qualification for each discipline requested in the column on the left and indicate in who's employ they are. If resources are outsourced, please provide back-to-back contract.	
	The tenderer demonstrates that key staff are well qualified and competent in the application of their skills that relate to the scope of the project (software programmer & installation electrician)			20
	The tenderer demonstrates that key staff are qualified and competent in the application of their skills that relate to the scope of the project (installation electrician)			10
	Maximum Points Allocated	55		

**Table 1: Functional Criteria**

Total minimum qualifying functional score is **35** points. A Bidder must score more than 0 points in each criterion to be evaluated further.

#### 19. Evaluation of Price and Preference

This Bid will be evaluated on a points system based on weighted average score for Price and Preference as per Preferential Procurement Framework Act of 2000 (Act 5 of 2000).

#### 20. Preference Point allocation – 80/20

Price / Preference	Weighting percentage
Preference:	20%
Price:	80 %
<b>Total must equal:</b>	<b>100%</b>

Sentech will award preference points as follows:

Goal	Points	Evidence required
Historically disadvantaged by unfair discrimination on the basis of Race	10	A valid BBBEE Certificate showing at least 51% black ownership
Historically disadvantaged by unfair discrimination on the basis of Gender (women)	8	A valid BBBEE Certificate showing at least 30% women ownership
Historically disadvantaged by unfair discrimination on the basis of disability	2	A doctor's note confirming disability
<b>Total Points</b>	<b>20</b>	

## 21. Price Calculation 80/20

The following formula will be used to calculate the points for price.

$$P_s = 80 \left[ \frac{1 - (P_t - P_{min})}{P_{min}} \right]$$

Where:

- $P_s$  = Points scored for price of bid under consideration  
 $P_t$  = Rand value of bid under consideration  
 $P_{min}$  = Rand value of lowest acceptable bid

## **SCOPE OF WORKS**

Appointment, through a Framework agreement, additional Service providers specialising in Standby Generators with Control panels, to provide Hiring, Transportation, Installation and Commissioning services on an as and when required basis for a period of three (3) years.

- i. Hire and deliver a required standby generator size and/or control panel as and when required.
- ii. Install and commission the hired standby generator and/or control panel on site ensuring that it is operational
- iii. Transport, deliver, install and commission a Sentech owned generator on site as and when required.
- iv. Provide only qualified, experienced or manufacturer certified repair technicians for the installation and commissioning of the standby generator provided under this framework. Service Provider(s) must take full responsibility of Maintenance of the hired Generator during hiring period.
- v. Standby generator installations must comply with: applicable standards of the National Fire Protection Association (NFPA).
- vi. Standby generators must be installed at least 5 feet away from any building openings (windows, doors etc.) and at least 5 feet away from any walls made of combustible materials
- vii. Minimum access clearances from buildings and property lines must be provided on all sides of generators in accordance with the manufacturers' installation instructions.  
**\*NOTE:** Most manufacturers require at least 3 feet of clearance; this may affect the location of generators on properties with narrow side yards.
- viii. Standby generators should be placed as close as possible to the building electric breaker box panels. The electric breaker panels must be permanently labelled indicating an alternate power source (generator) is connected to the electric system.
- ix. Standby generators may not be placed within five feet of any septic system drain field or impede access to septic tank covers or cleanouts.
- x. Standby generators shall be installed according to manufacturer's specifications. If concrete mounting pads are required, the pads must be suitable for the application with appropriate vibration eliminators.
- xi. Decommission and collect the standby generator and/or panel from Sentech site after use
- xii. Service provider (s) should provide a valid COC for the installed standby generator
- xiii. The service provider (s) should take full responsibility of the insurance of their hired standby generator, for the period of the hiring and Sentech should not be held accountable for any insurance related issues.
- xiv. The truck driver should have 4x4 certificate, PDP and advanced driving certificate.

## Indicative Price List

The rates and price entered for each item includes for all work and other things such as maintenance costs, insurance cost an all-other necessary cost to supply the item. Sentech will embark on price negotiations with bidders who make it to stage 2, with the intention of negotiating for a FLAT Dry Rate per day for standby generator different sizes as shown below:

**0kVA-100kVA = R900.00 - R1450.00 per day**

**100kVA – 330kVA = R1250.00 - R1650.00 per day**

**300kVA and above = R1650.00 – R2200.00 per day**

Sentech should endeavour reviewing all flat dry rates on an annual basis, with intention of annual escalation of CPI plus 1% annually for the duration of the Framework agreement.

Item	Description	Unit	Quantity	Unit Price	Total
1.	Standby generator		1		
2.	Transportation	km			
3.	Installation Electrician	hr	1		
4.	Software programmer	hr	1		
5.	Installation material	Once off			
6.	Cables	m			
<b>Material Total excluding VAT in Rands</b>					
<b>15%VAT in Rands</b>					
<b>Material Total including VAT in Rands</b>					

**NB. Kilometer rate will be capped at a stipulated AA rate.**

**22. Declaration of Authority**

The undersigned, who warrants that he / she is duly authorised to do so on behalf of the enterprise, confirms that the contents of this Bid Data is understood and all requirements will be adhered to.

Name of Bidder	Signature	Date	Designation

# TABLE 1: REFERENCES

Please complete the customer reference table and relevant Contact telephone number and attach reference letters.

Customer		Service Provided	Contact Person	Contact no.	tel.	Contractual commencement date	Contractual completion date
1							
2							
3							
4							

5						
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<b>Name of Tenderer</b>	<b>Signature</b>	<b>Date</b>